

# **Pre-Combustion Carbon Dioxide Capture by a New Dual-Phase Ceramic-Carbonate Membrane Reactor**

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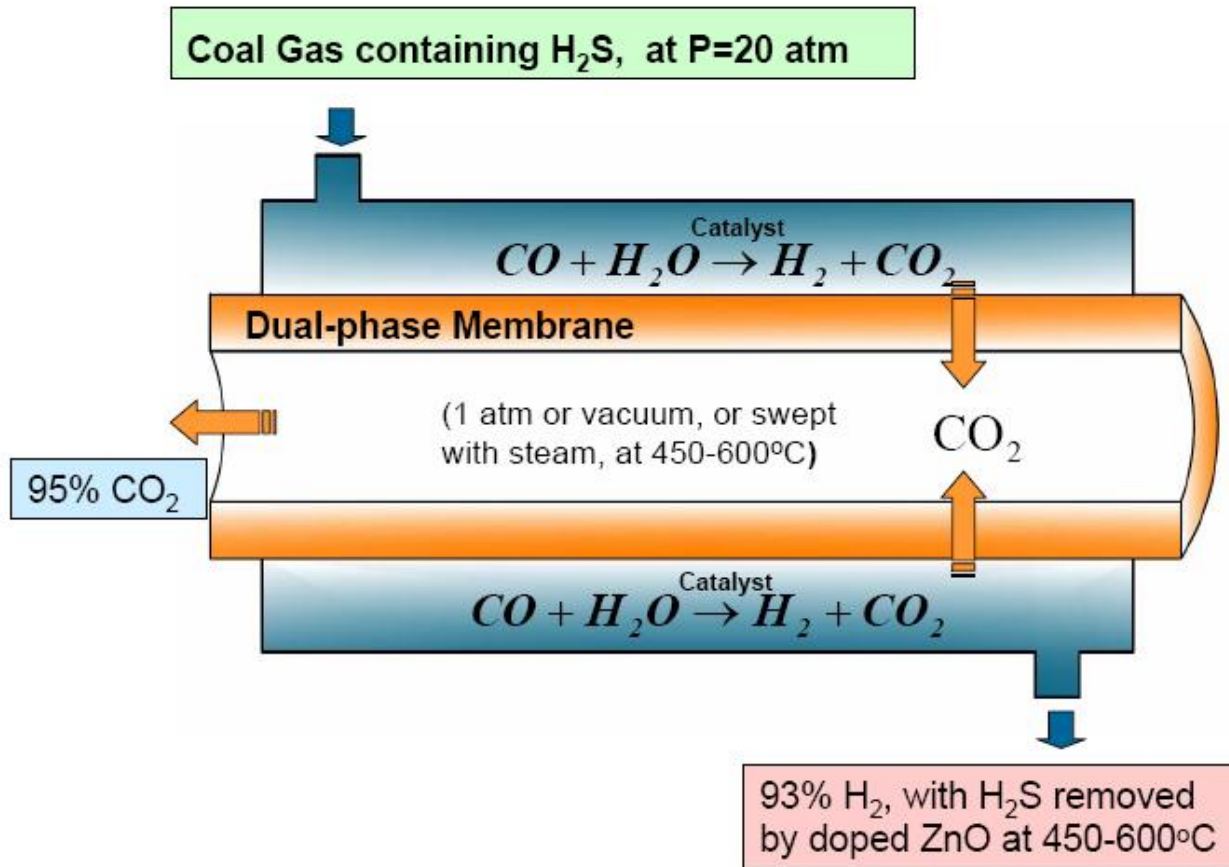
# Project Objectives

1. Synthesize chemically/thermally stable dual-phase ceramic-carbonate membranes with  $\text{CO}_2$  permeance and  $\text{CO}_2$  selectivity (with respect to  $\text{H}_2$ ,  $\text{CO}$  or  $\text{H}_2\text{O}$ ) larger than  $5 \times 10^{-7} \text{ mol/m}^2 \cdot \text{s} \cdot \text{Pa}$  and 500;
2. Fabricate tubular dual-phase membranes and membrane reactor modules suitable for WGS membrane reactor applications:
3. Identify experimental conditions for WGS in the dual-phase membrane reactor that will produce the hydrogen stream with at least 93% purity and  $\text{CO}_2$  stream with at least 95% purity.

**Technology**

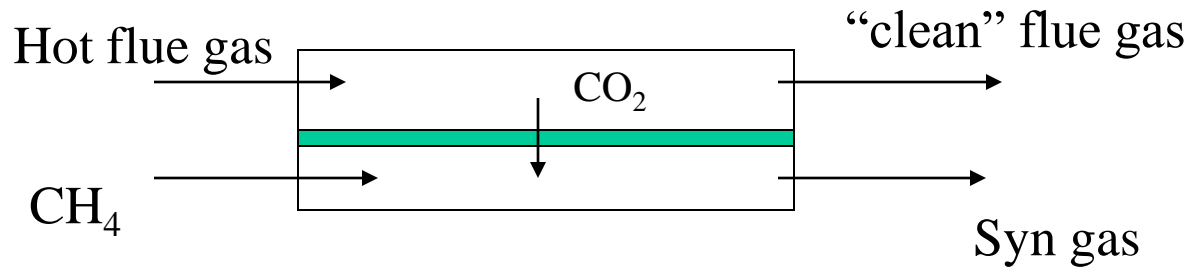
**Fundamentals/Background**

# Proposed Membrane Reactor for WGS Reaction

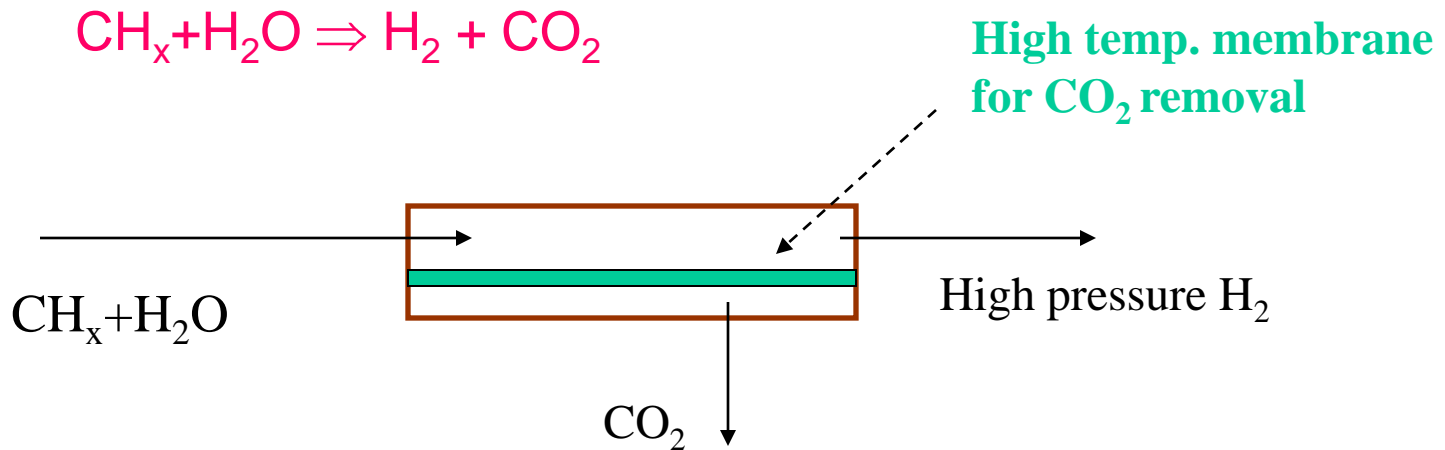


# High Temperature CO<sub>2</sub> Selective Membranes

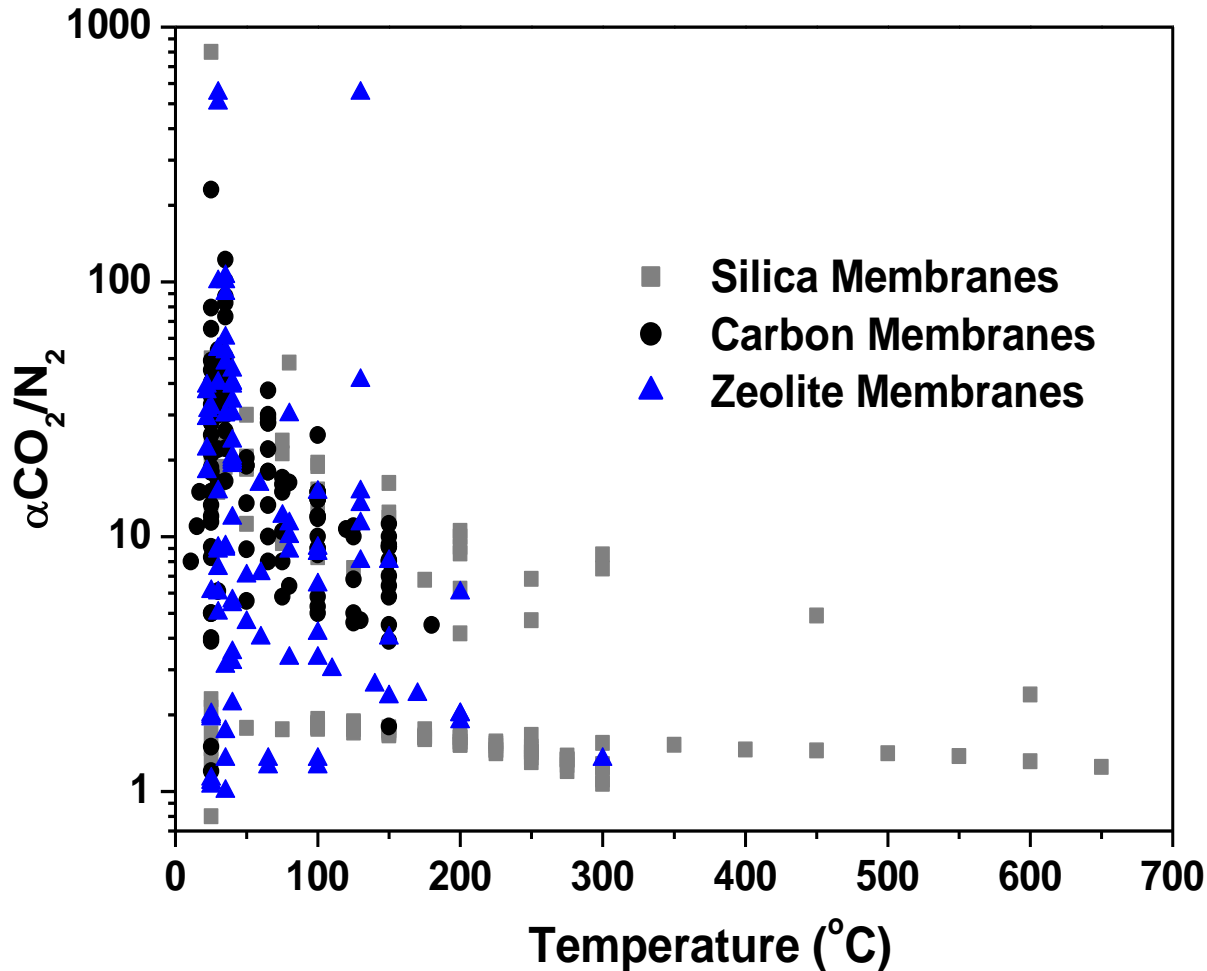
- Post-combustion CO<sub>2</sub> capture at higher temperatures



- Reforming reaction with CO<sub>2</sub> removal



# CO<sub>2</sub> Perm-Selective Inorganic Membranes



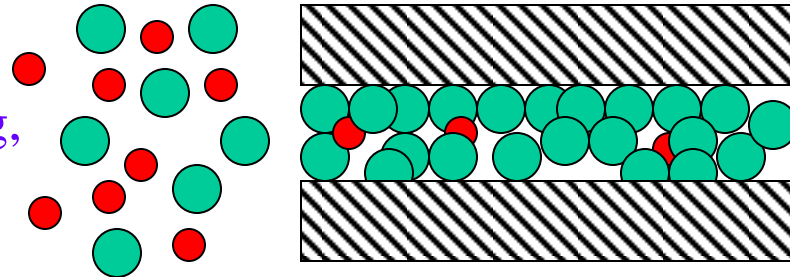
- Microporous membranes made from silicas, carbons and zeolites are capable of separating CO<sub>2</sub> from N<sub>2</sub> at low temperature
- Ultrathin, ion exchanged Y-type zeolites are best candidates for low temperature separation
- CO<sub>2</sub>/N<sub>2</sub> selectivity decreases with increasing temperatures

# Separation Mechanism - Adsorption & Diffusion

$$F = [\text{Solubility}][\text{Diffusivity}]$$

## Adsorption Dominating

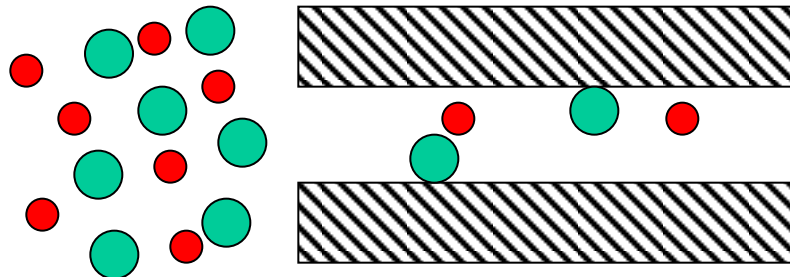
(strongly adsorbing, low temperature)



$$\alpha_{1/2} \propto \frac{S_1}{S_2}$$

## Diffusion Dominating

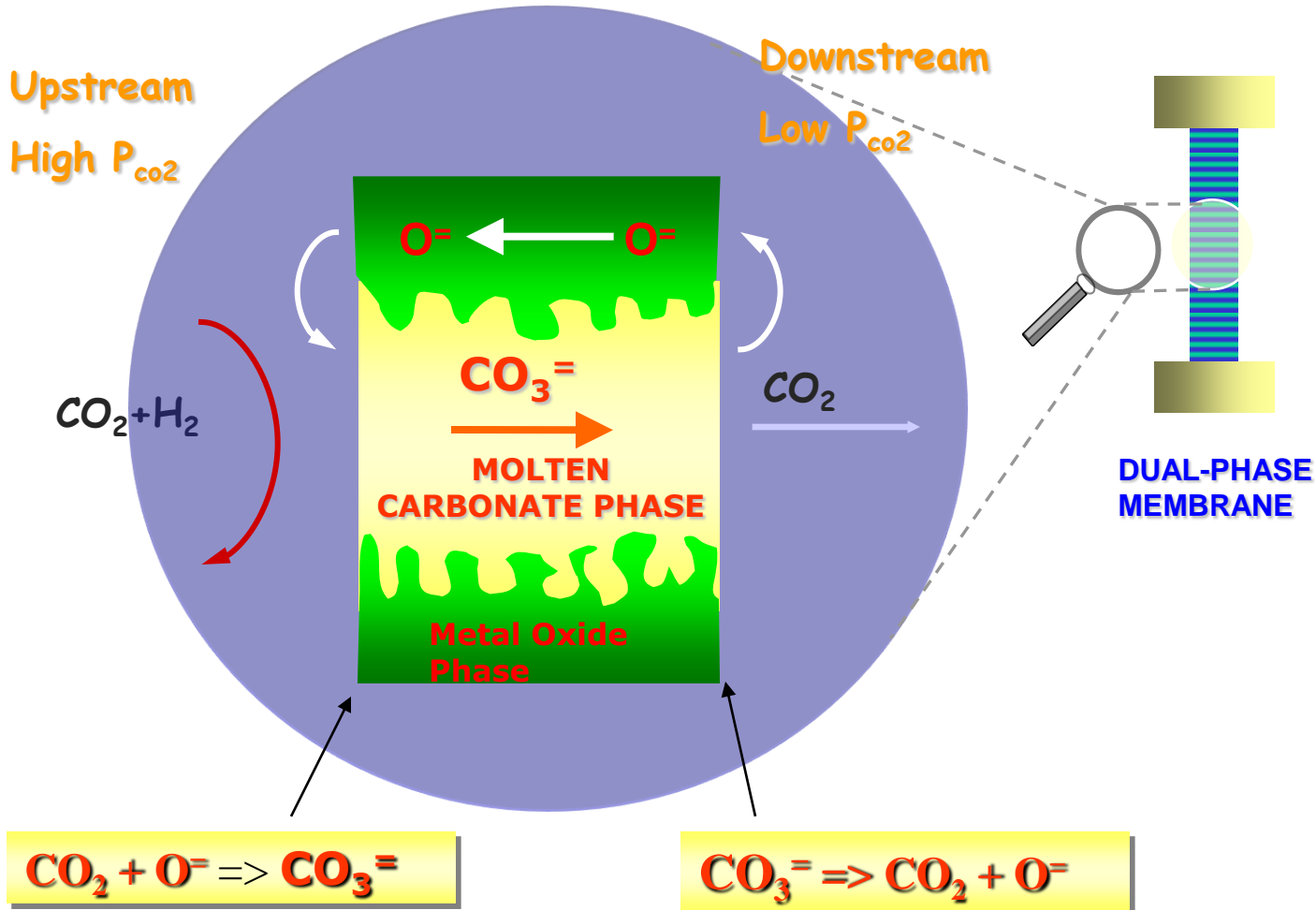
(non-adsorbing, or high temperature)



$$\alpha_{1/2} \propto \frac{D_1}{D_2}$$

At high temperature diffusion controlled selectivity for or  $\text{CO}_2/\text{H}_2$  is less than 1 for microporous membranes

# Concept of Dual-Phase Membrane





# **Progress and Current Status of Project**

# Tasks

- **Task A Synthesis of Dual-Phase Membrane Disks**
- **Task B Studying Permeation and Separation Properties of Disk Membranes**
- **Task C Synthesis of Tubular Dual-Phase Membranes**
- **Task D Gas Separation and Stability Study on Tubular Membranes**
- **Task E Synthesis and WGS Reaction Kinetic Study of High Temperature Catalyst**
- **Task F Modeling and Analysis of Dual-Phase Membrane Reactor for WGS**
- **Task G Experimental Studies on WGS in Dual-Phase Membrane Reactors**
- **Task H Economic Analysis**

# Oxygen Ionic Conducting Metal Oxide Supports

Material	Abbreviation	Structure	O <sup>=</sup> conductivity $\sigma_i$ (600°C) (S/cm)	Transference number $t_i$
LaCeGaFeAlO <sub>3</sub>	LCGFA	Perovskite	~ 0.001	~ 0.02
LaSrCoFeO <sub>3</sub>	LSCF	Perovskite	~ 0.003	~ 0.01
YZrO <sub>2</sub>	YSZ	Fluorite	~ 0.004	~ 1.0
CeSmO <sub>2</sub>	SDC	Fluorite	~ 0.005	~ 1.0
BiYSmO <sub>2</sub>	BYS	Fluorite	~ 0.08	~ 0.9

$\sigma_{\text{CO}_3=} \sim 1.2 \text{ S/cm}$  for molten carbonate at 600°C

# Molten Carbonates

	Li/Na/K Carbonate	Li/K Carbonate	Li/Na Carbonate	Na/K Carbonate
Composition (mol%)	43.5/31.5/25	62/38	52/48	56/44
Melting Point (°C)	397	488	501	710
CO <sub>3</sub> <sup>=</sup> Conductivity (S/cm)	1.24	1.15	1.75	1.17

# Synthesis of Porous Ceramic Supports

Synthesis of ceramic powder  
by citrate or other method



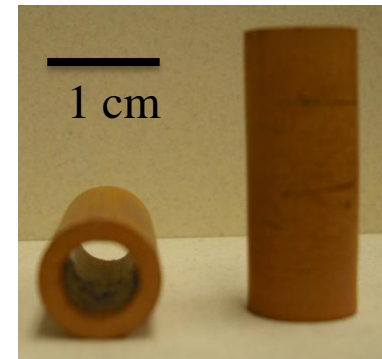
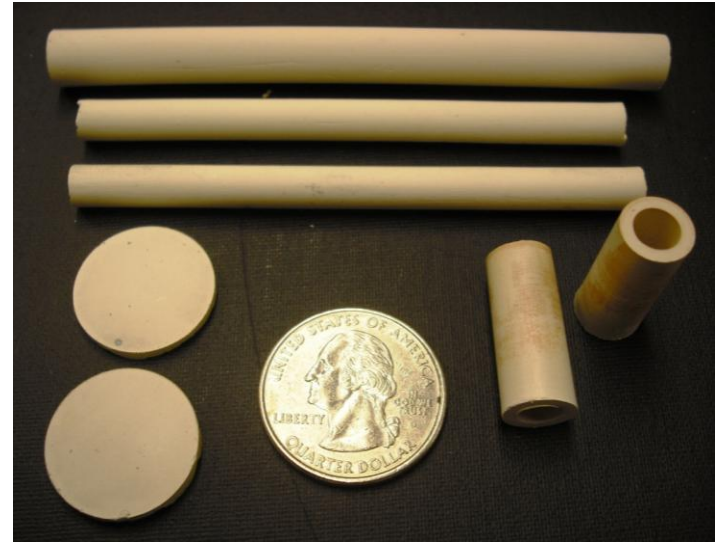
Calcination/heat-treatment to  
obtain desired phase



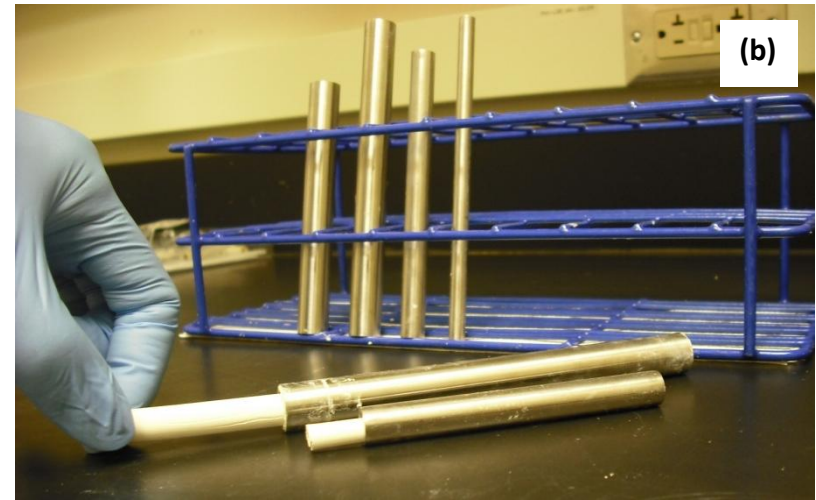
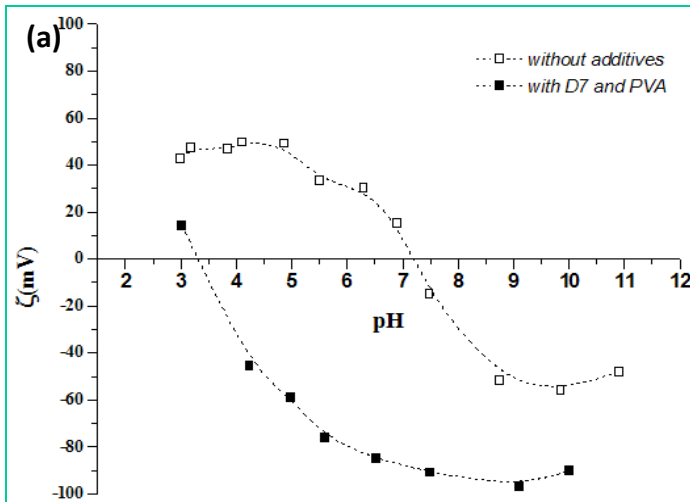
Press or centrifugal casting to  
obtain disks, tubes or hollow  
fibers



Sintering to strengthen  
structure and obtain desired  
porosity



# Porous Tubular Support via Centrifugal Casting

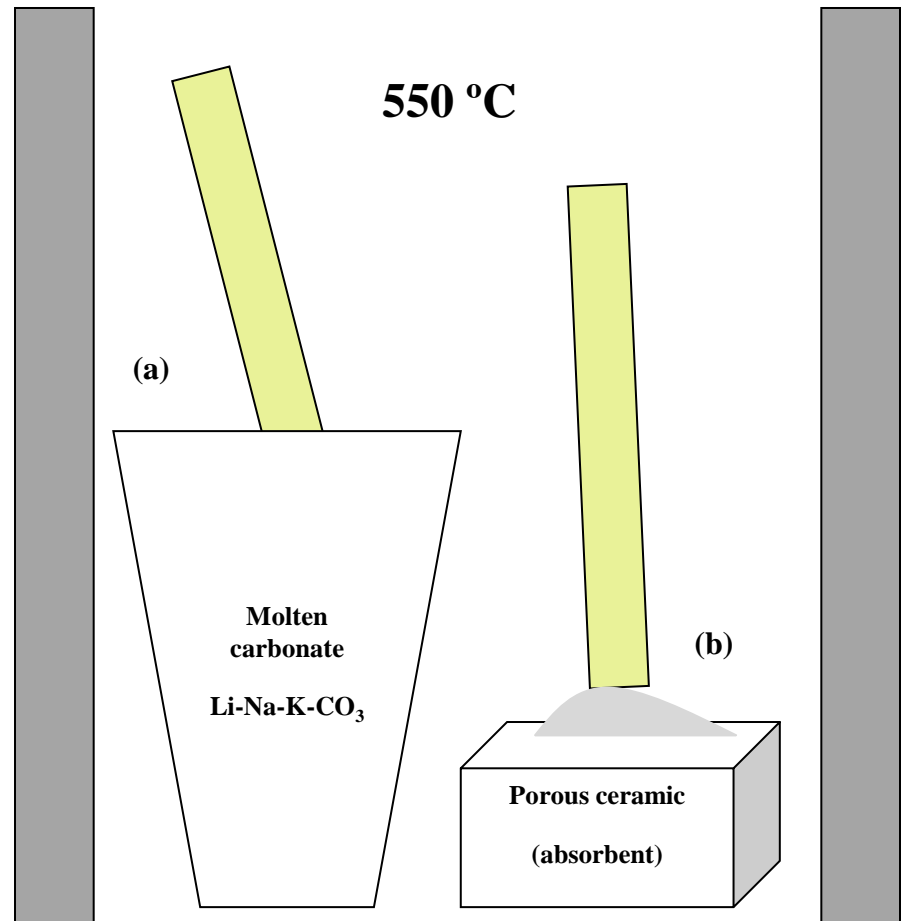


- Preparation of stable suspensions
- Centrifugal casting process
- Drying under controlled conditions
- Sintering



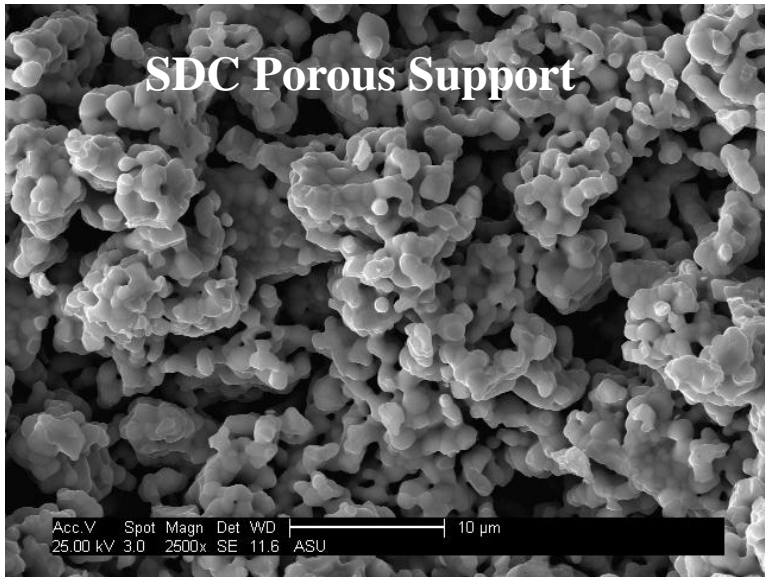
# Synthesis of Tubular Dual-Phase Membrane

- The Li/Na/K molten carbonate mixture was heated to 550°C in a vertical tube furnace
- The tubular support is immersed into the molten carbonate and left for 30 minutes
- Infiltration occurs via capillary forces within the pores of the support
- The excess of carbonate remained in the bore of the tube is removed by using an absorbent material

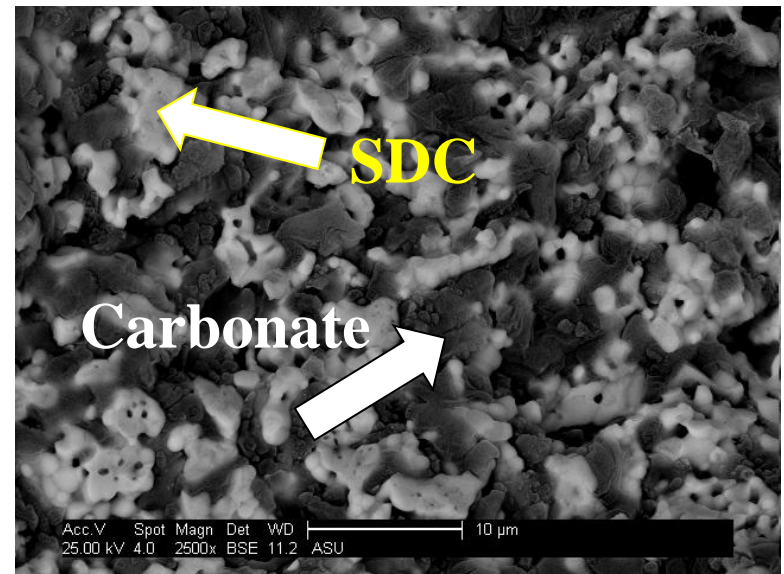




# Dual-Phase Membrane Characteristics

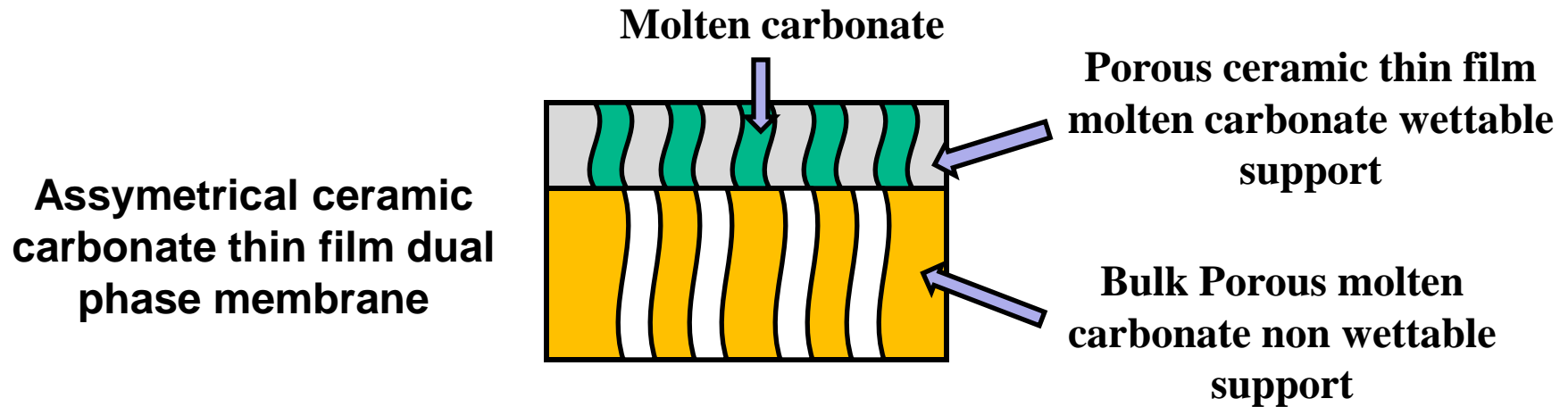


- **He permeance of support:**  
 $\sim 10^{-6} \text{ mol/m}^2\cdot\text{s}\cdot\text{Pa}$
- **After infiltration of carbonate:**
  - **He permeance:**  
 $<10^{-10} \text{ mol/m}^2\cdot\text{s}\cdot\text{Pa}$



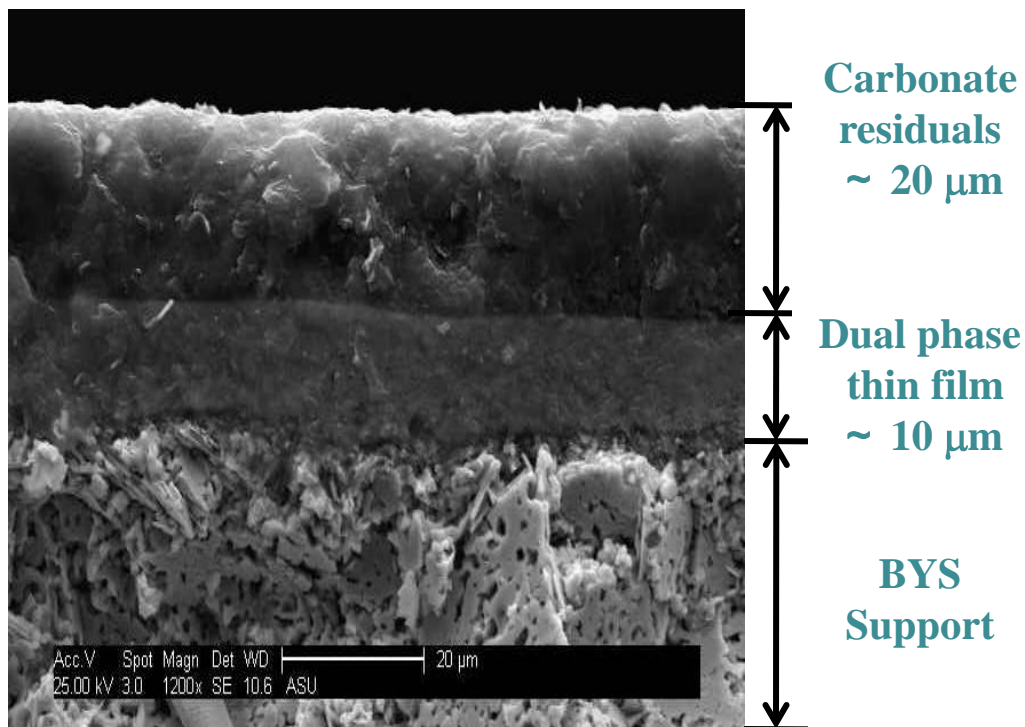


# Synthesis of Thin Dual-Phase Membranes

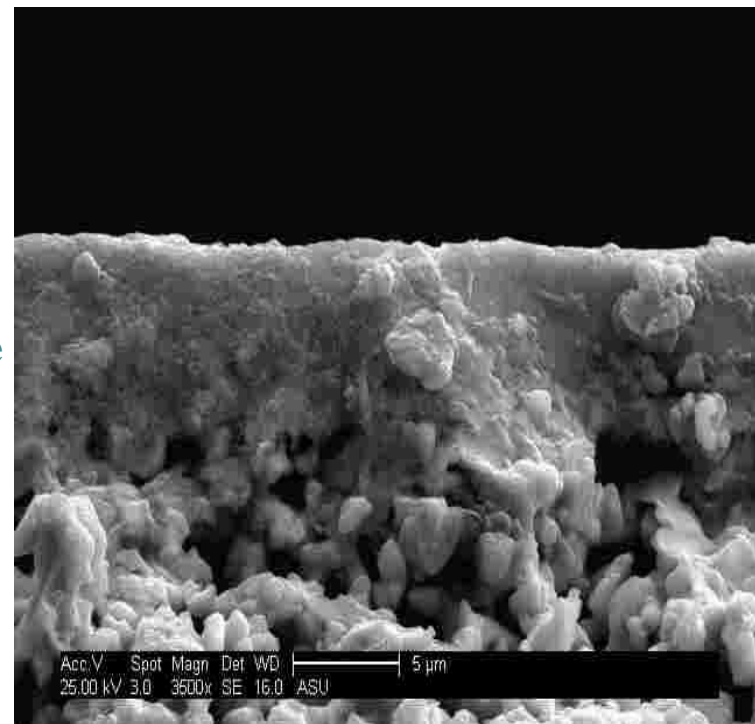


- Macroporous top layer (YSZ, SDC, LSCF)
- Stable suspension prepared from ball-milling technique with optimum milling time, pH, and solution concentration
- Increase the  $\text{CO}_2$  permeance to  $10^{-7}$  mol /m<sup>2</sup>·s·Pa and decrease separation temperature to 500-700°C

# Characterization of Macroporous YSZ Layer

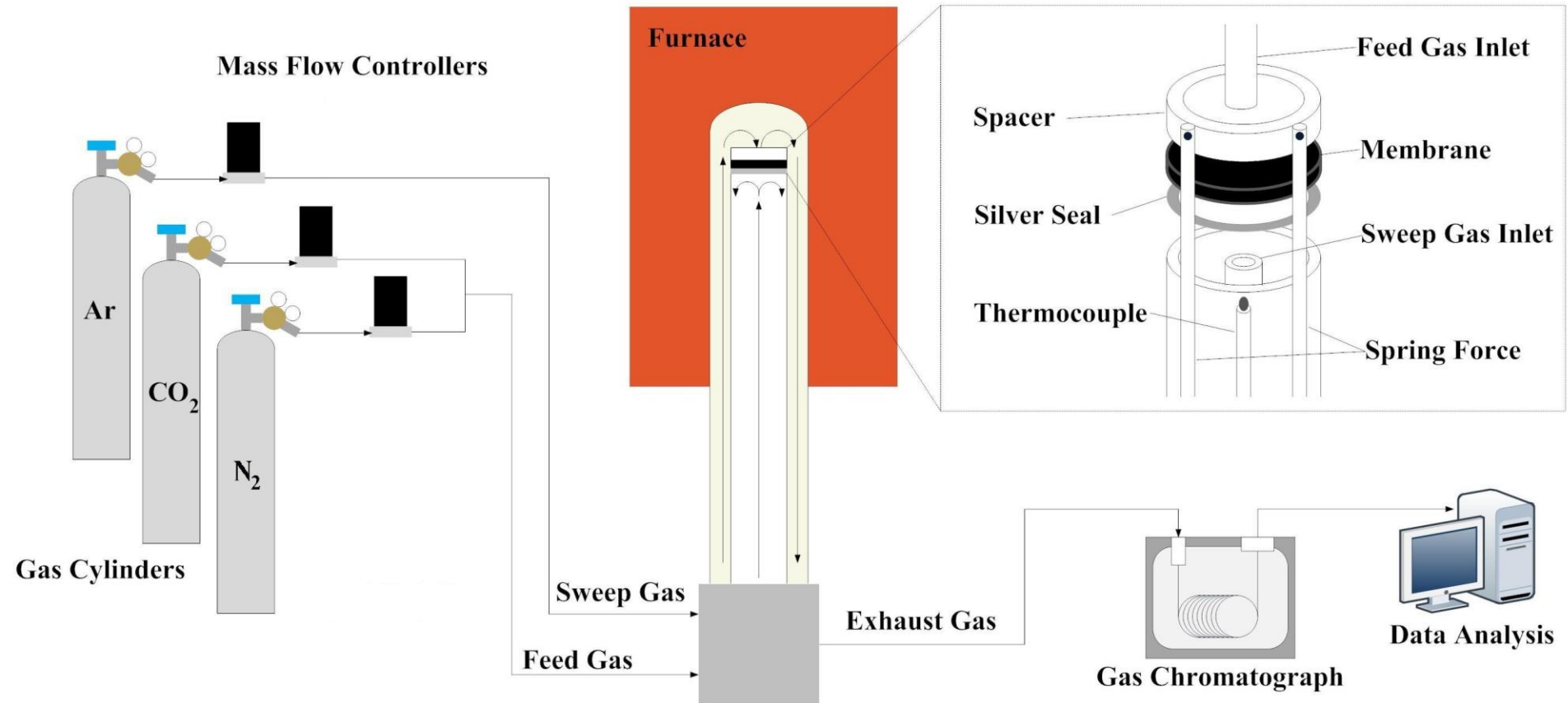


**Cross section of YSZ-Carbonate thin film dual phase membrane**

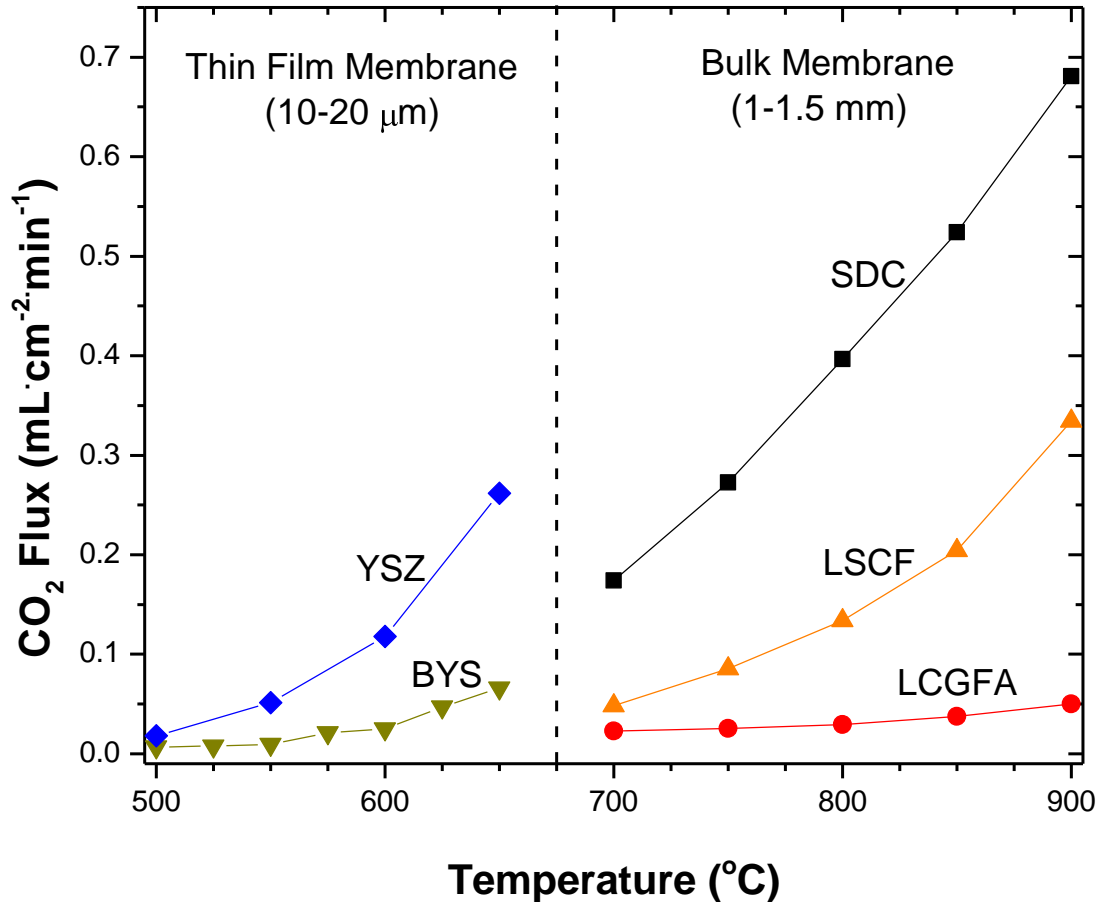


**SEM image of thin dual-phase membrane after treatment**

# High Temperature Permeation Measurements



# Carbon Dioxide Permeance



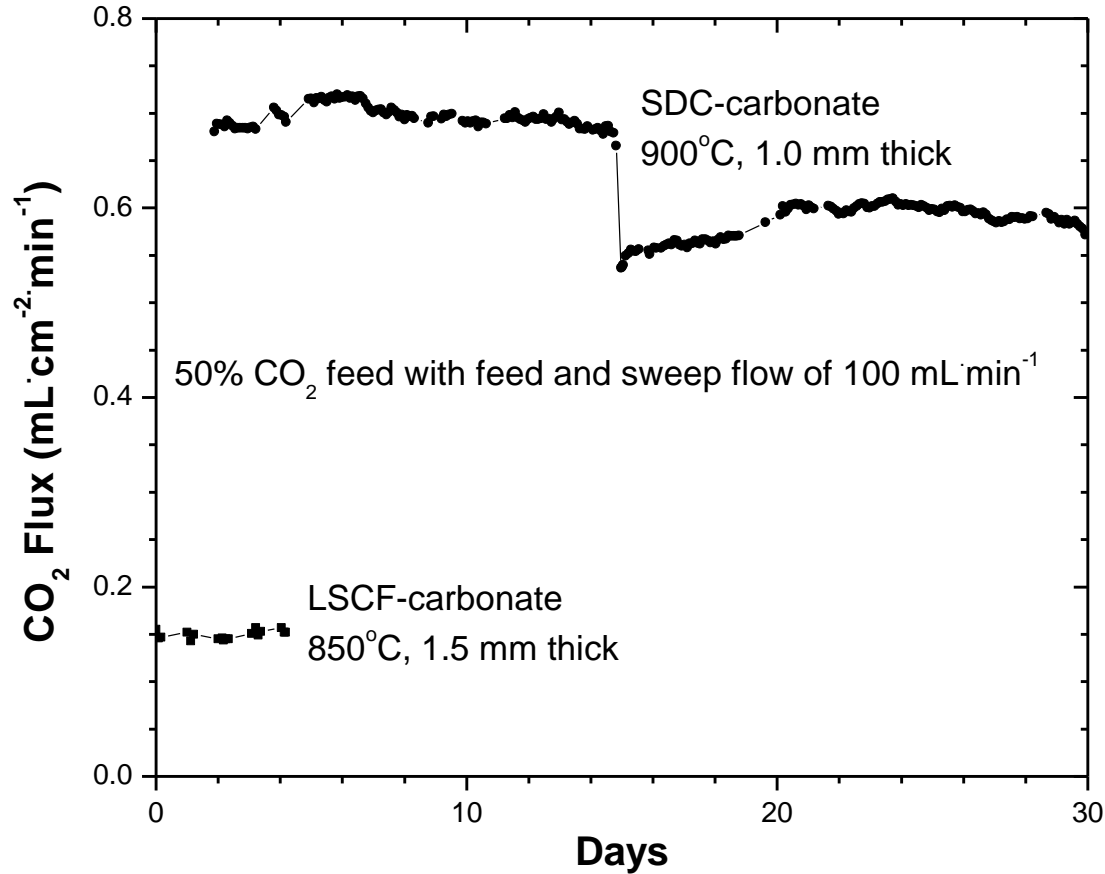
- All ceramic supports infiltrated with Li/Na/K molten carbonate
- Feed CO<sub>2</sub> concentration of 50% (YSZ tested with 25%)
- Feed and sweep flow rates of 100 mL·min<sup>-1</sup>

Name	Ceramic Phase
YSZ	Zr <sub>0.92</sub> Y <sub>0.08</sub> O <sub>2</sub>
BYS	Bi <sub>1.5</sub> Y <sub>0.3</sub> Sm <sub>0.2</sub> O <sub>3</sub>
SDC	Ce <sub>0.8</sub> Sm <sub>0.2</sub> O <sub>1.9</sub>
LSCF	La <sub>0.6</sub> Sr <sub>0.4</sub> Co <sub>0.8</sub> Fe <sub>0.2</sub> O <sub>3-δ</sub>
LCGFA	La <sub>0.85</sub> Ce <sub>0.1</sub> Ga <sub>0.3</sub> Fe <sub>0.6</sub> Al <sub>0.05</sub> O <sub>3-δ</sub>

Measured CO<sub>2</sub> Permeance = 10<sup>-8</sup>-10<sup>-7</sup> mol/m<sup>2</sup>·s·Pa

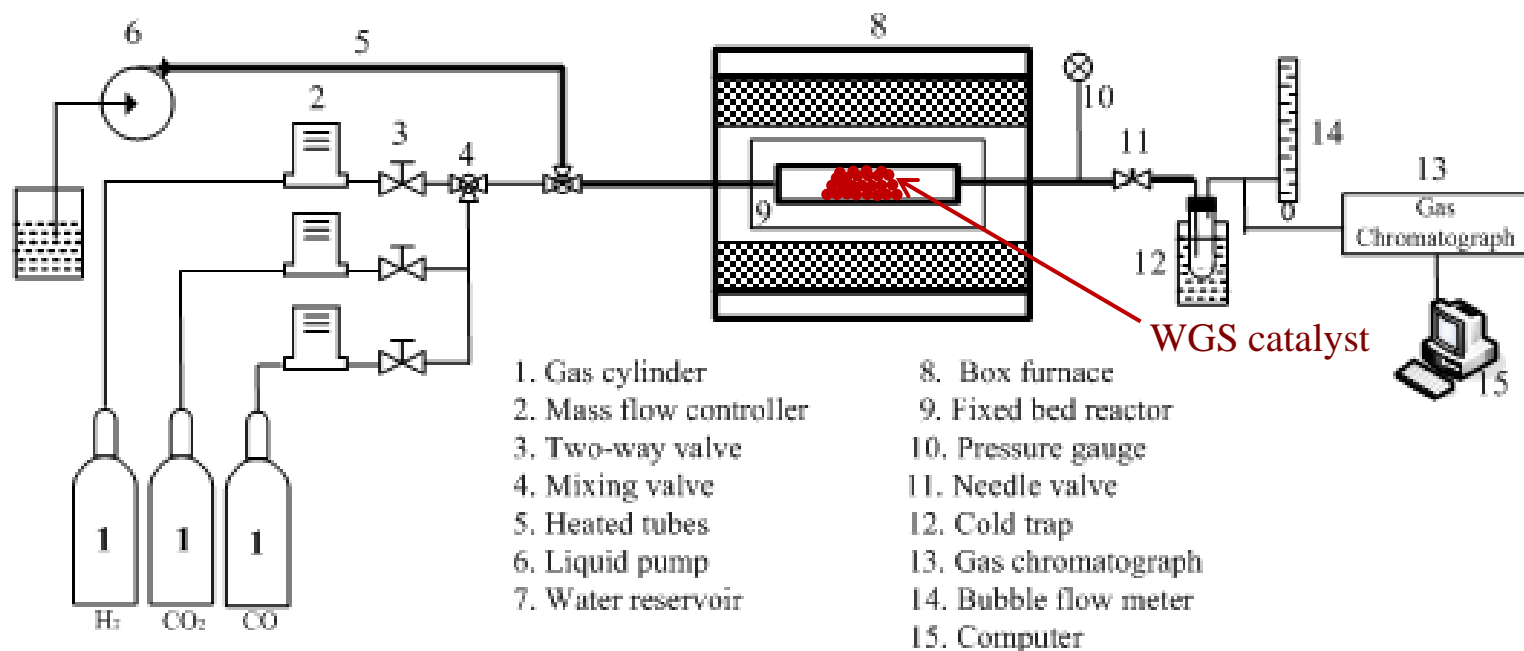
α<sub>CO<sub>2</sub>/N<sub>2</sub></sub> = 500-3000

# Membrane Permeation and Chemical Stability



- **LSCF-carbonate membrane was tested for 4 days**
- **SDC-carbonate was tested for one month at 900°C**

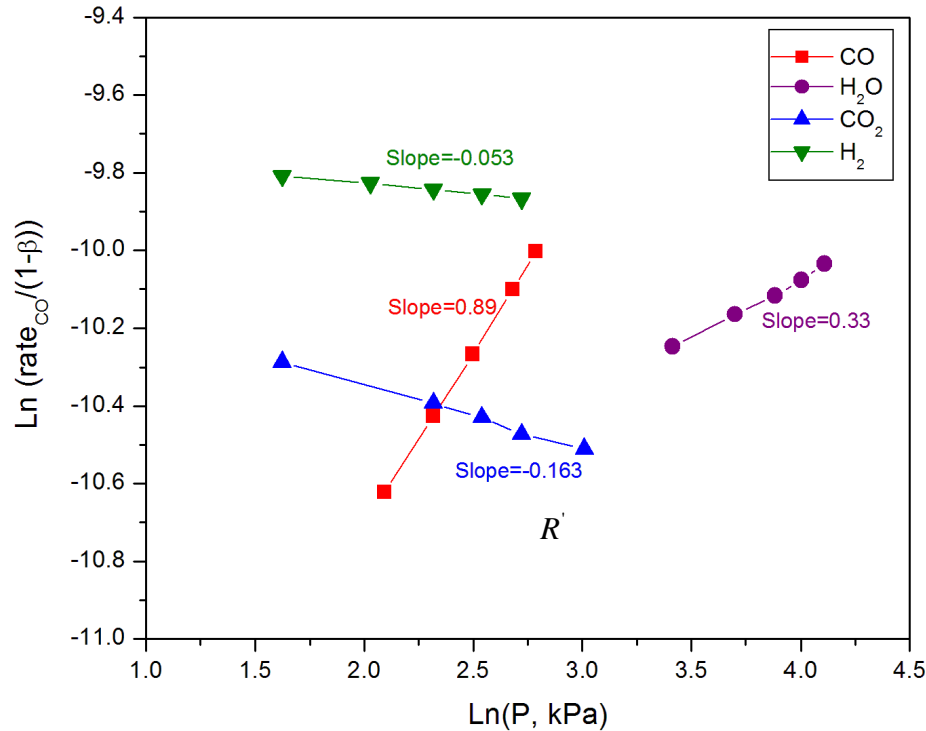
# Kinetic Study of WGS Catalyst



Schematic of the setup used for kinetic study of WGS catalyst

- WGS catalyst:  $\text{Fe}_{1.82}\text{Ce}_{0.18}\text{O}_3$  spinel oxide
- Testing temperature: 500°C
- Pressure in the fixed bed: 101 kPa
- Total gas flow rate: 80 cc/min

# WGS Catalyst Kinetics



## Regressed Reaction rate (mol g<sup>-1</sup> s<sup>-1</sup>):

$$R = K \exp\left(\frac{-88 \pm 2.18}{R'T}\right) P_{CO}^{0.89} P_{H_2O}^{0.33} P_{CO_2}^{-0.163} P_{H_2}^{-0.053} \left(1 - \frac{1}{K_e} \frac{P_{H_2} \cdot P_{CO_2}}{P_{CO} \cdot P_{H_2O}}\right)$$

$$(1 - \beta) = \left(1 - \frac{1}{K_e} \frac{P_{H_2} \cdot P_{CO_2}}{P_{CO} \cdot P_{H_2O}}\right)$$

$K_e$ : Equilibrium constant of WGS reaction

$R'$ : Gas constant

# CO<sub>2</sub> Flux Equation and Membrane Reactor Model

- CO<sub>2</sub> permeation equation:

$$J_{CO_2} = \frac{\varepsilon_{MC}}{H\tau_{MC}} \frac{C_C D_C RT \sigma_{V..}}{\frac{\varepsilon_{MC} \tau_{SO}}{\tau_{MC} \varepsilon_{SO}} z_{V..} z_C C_C D_C F^2 - RT \sigma_{V..}} \ln \frac{P''_{CO_2}}{P'_{CO_2}}$$

- Membrane reactor model:

$$\frac{dQ_{CO_2}}{dl} = -\pi r_i^2 \rho_B R + 2\pi r_i J_{CO_2} \Big|_{r=r_i}$$

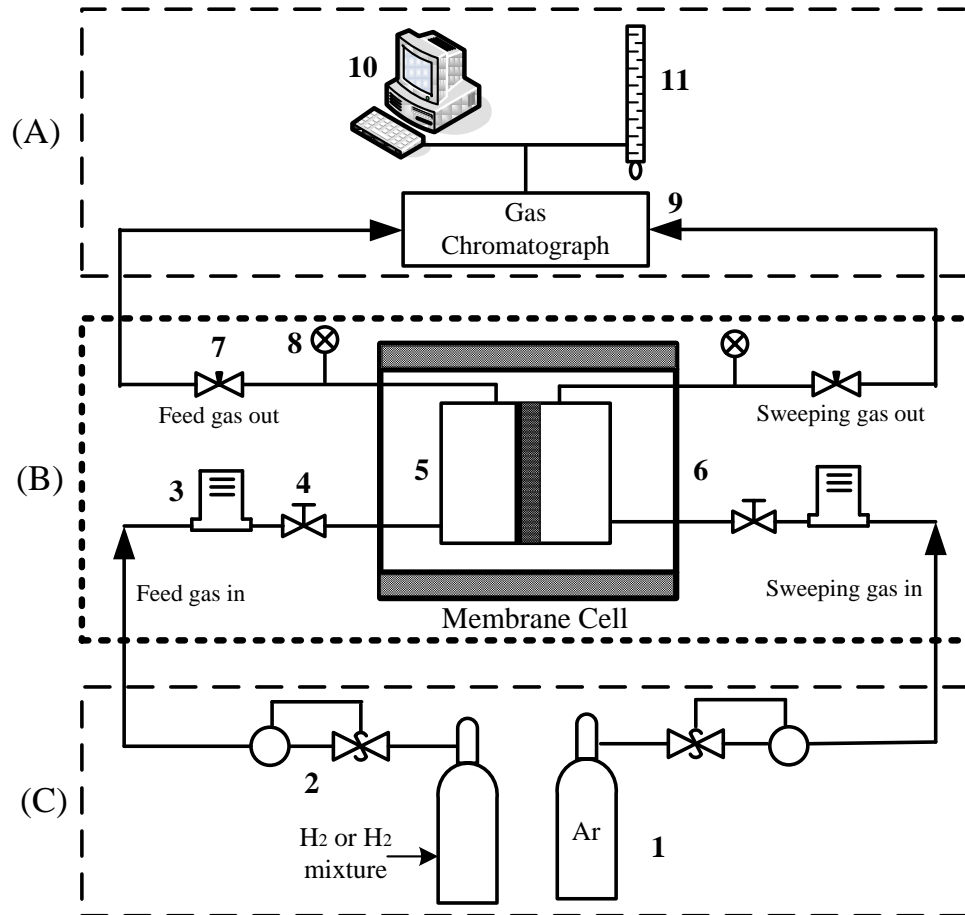
$$\frac{dQ_j}{dl} = -\pi r_i^2 \rho_B R \quad j=1, 2, ..$$

for all other species in WGS except for CO<sub>2</sub>

where R is reaction rate given on previous slide



# High Temperature/Pressure Reactor System



**A: Measurement & Analysis Module**

**B: Gas Permeation & Separation Module**

**C: High Pressure Gas Supply Module**

➤ **Membrane reactor type:**  
Disk and tubular

➤ **Designed operation conditions:**  
Temperature: up to 700°C  
Pressure: up to 20 atm

- |                                       |                       |
|---------------------------------------|-----------------------|
| 1. High pressure gas supply system    | 7. Needle valve       |
| 2. High pressure gas regulator        | 8. Pressure gauge     |
| 3. High pressure mass flow controller | 9. Gas chromatograph  |
| 4. Two-way valve                      | 10. Computer          |
| 5. Gas permeation cell                | 11. Bubble flow meter |
| 6. Box furnace                        |                       |

# **Future Testing/Development Work**

# Project Schedule

Task	Year 1				Year 2				Year 3				Year 4				
<b>Task A Synthesis of Dual-Phase Membrane Disks</b>	X	X	X	X													
<b>Task B Studying Permeation and Separation Properties of Disk Membranes (Phase I)</b>		X	X	X	X	X											
<b>Task C Synthesis of Tubular Dual-Phase Membranes (Phase I)</b>				X	X	X	X	X									
<b>Task D Gas Separation and Stability Study on Tubular Membranes (Phase I)</b>						X	X	X	X	X	X	X					
<b>Task E Synthesis and WGS Reaction Kinetic Study of High Temperature Catalyst (Phase II)</b>										X	X	X	X				
<b>Task F Modeling and Analysis of Dual-Phase Membrane Reactor for WGS (Phase II)</b>											X	X	X	X			
<b>Task G Experimental Studies on WGS in Dual-Phase Membrane Reactors (Phase II)</b>														X	X	X	X
<b>Task H. Economic Analysis (Phase II)</b>															X	X	X
<b>Task I. Project Management</b>	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

# Summary

- Various ceramic-carbonate dual-phase (disk and tubular) membranes prepared.
- Prepared dual-phase membranes showed excellent CO<sub>2</sub> selectivity, good CO<sub>2</sub> permeance and performance.
- Progress made on synthesis and CO<sub>2</sub> permeation of thin dual-phase membranes .
- WGS reaction kinetics and flux equations obtained. Modeling on membrane reactor for WGS is on going.